

MARCELLUS SHALE ENERGY AND ENVIRONMENT LABORATORY

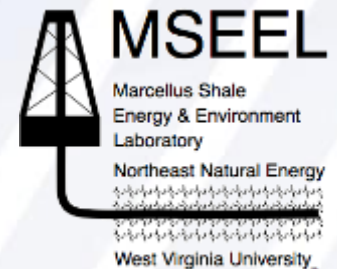
MSEEL



MARCELLUS SHALE ENERGY AND ENVIRONMENT LABORATORY

MSEEL

The objective of the Marcellus Shale Energy and Environment Laboratory (MSEEL) is to provide a **long-term collaborative field site** to develop and validate new knowledge and technology to improve recovery efficiency and minimize environmental implications of unconventional resource development

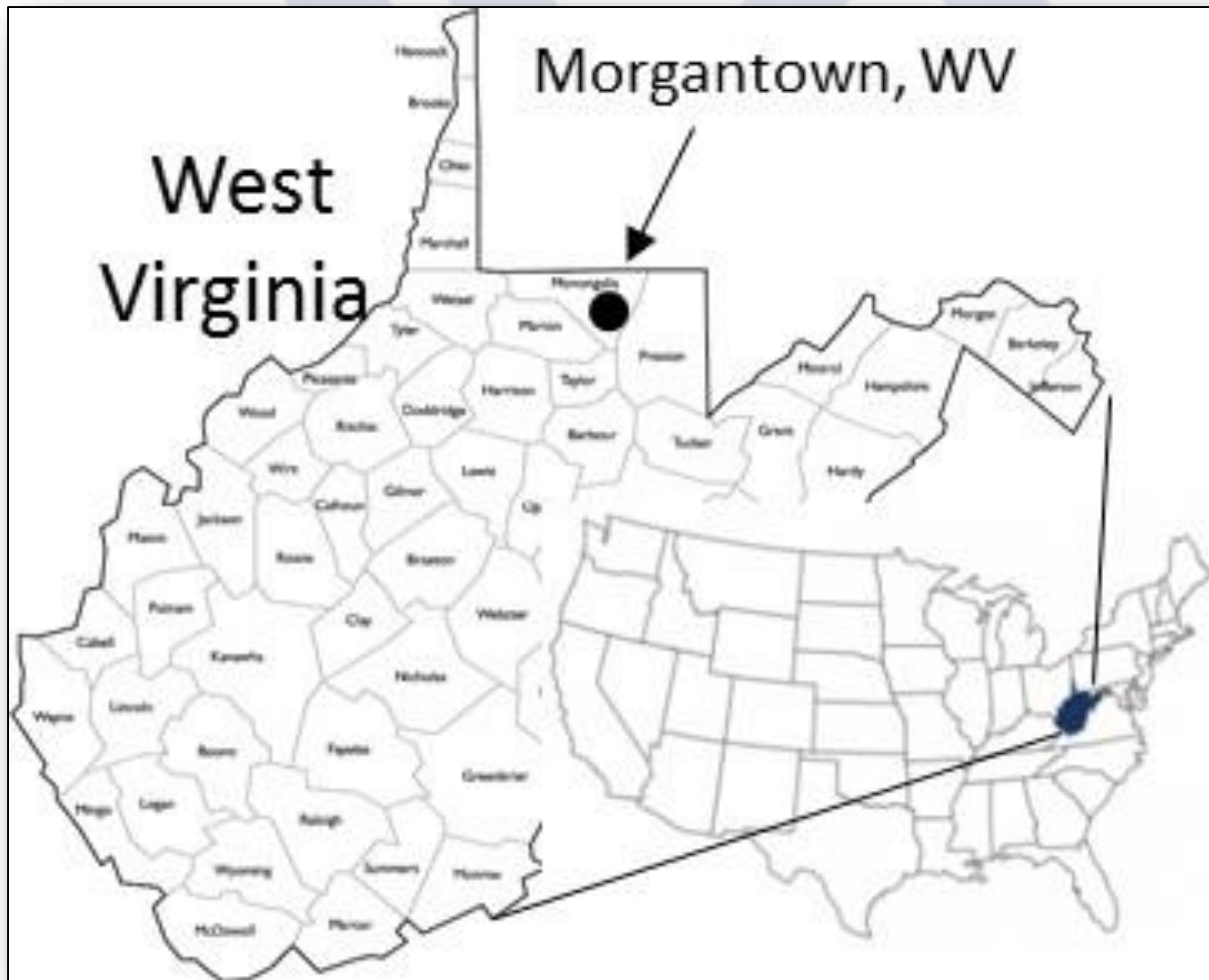


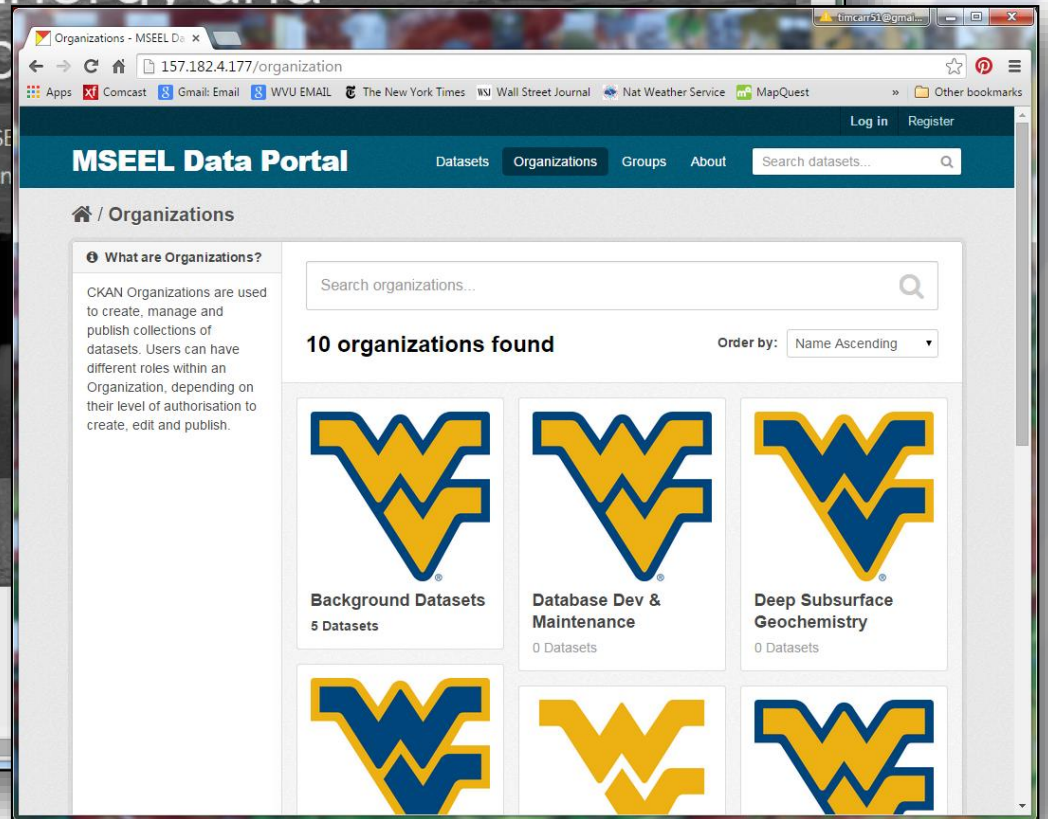
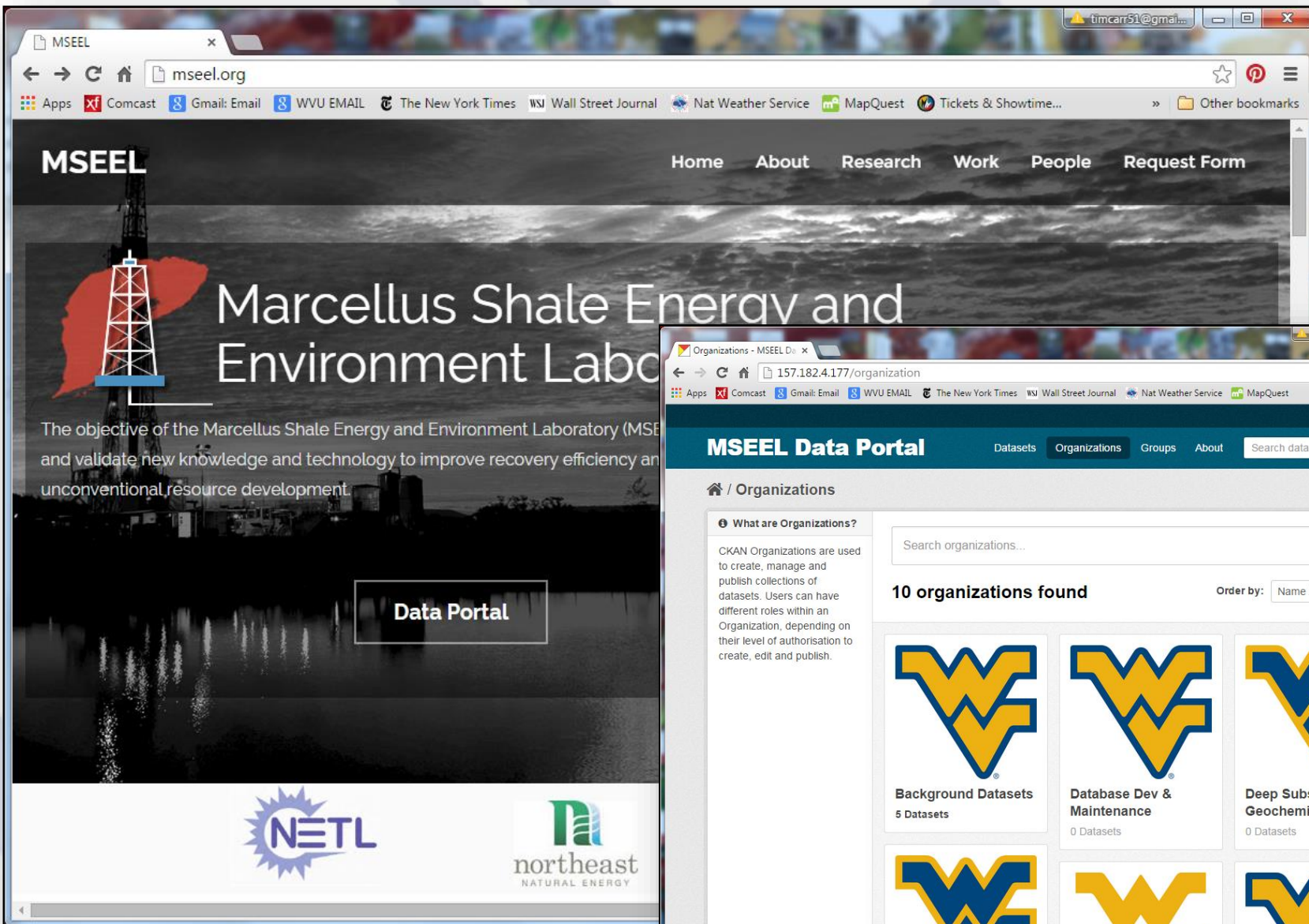
MSEEL Vision

- ◆ Demonstrate the Best Practices to Drill, Complete and Produce a New Horizontal Well That Minimizes Any Environmental/Societal Costs While Maximizing Economic Productivity
- ◆ Monitor and Document Impacts in a Controlled Environment
 - ◆ Greenhouse Gas Emissions
 - ◆ Local Air Pollution
 - ◆ Water Supply and Quality
 - ◆ Noise and Activity
 - ◆ Societal Impacts
- ◆ Develop New Technologies to Maximize Production
 - ◆ Microseismic Monitoring
 - ◆ Production Monitoring
 - ◆ Advanced Logging
 - ◆ Simulation
- ◆ Develop New Scientific and Engineering Approaches to Apply to Multi-disciplinary and Multi-institutional Natural Resource Studies

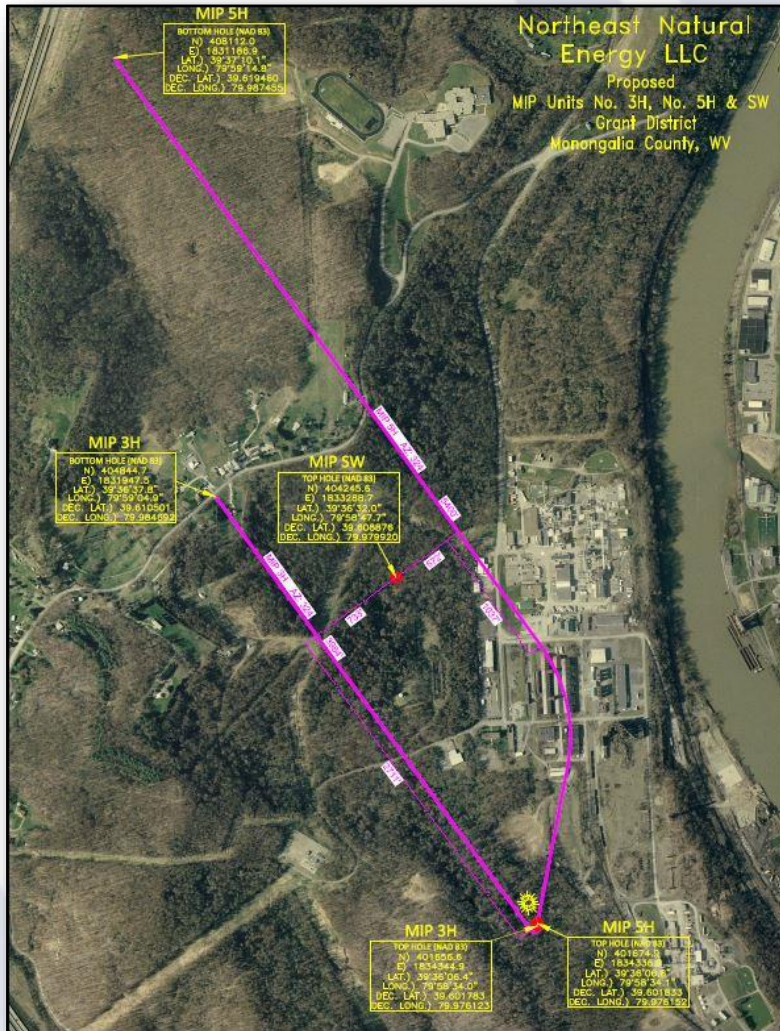


MSEEL Site

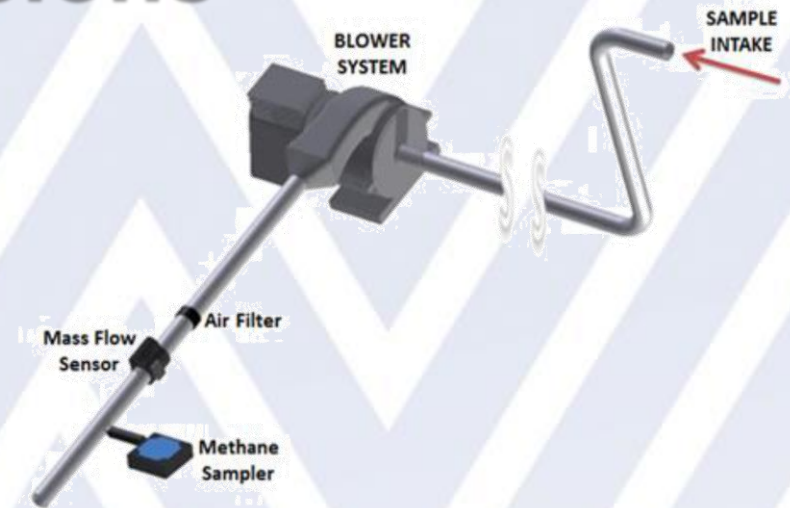
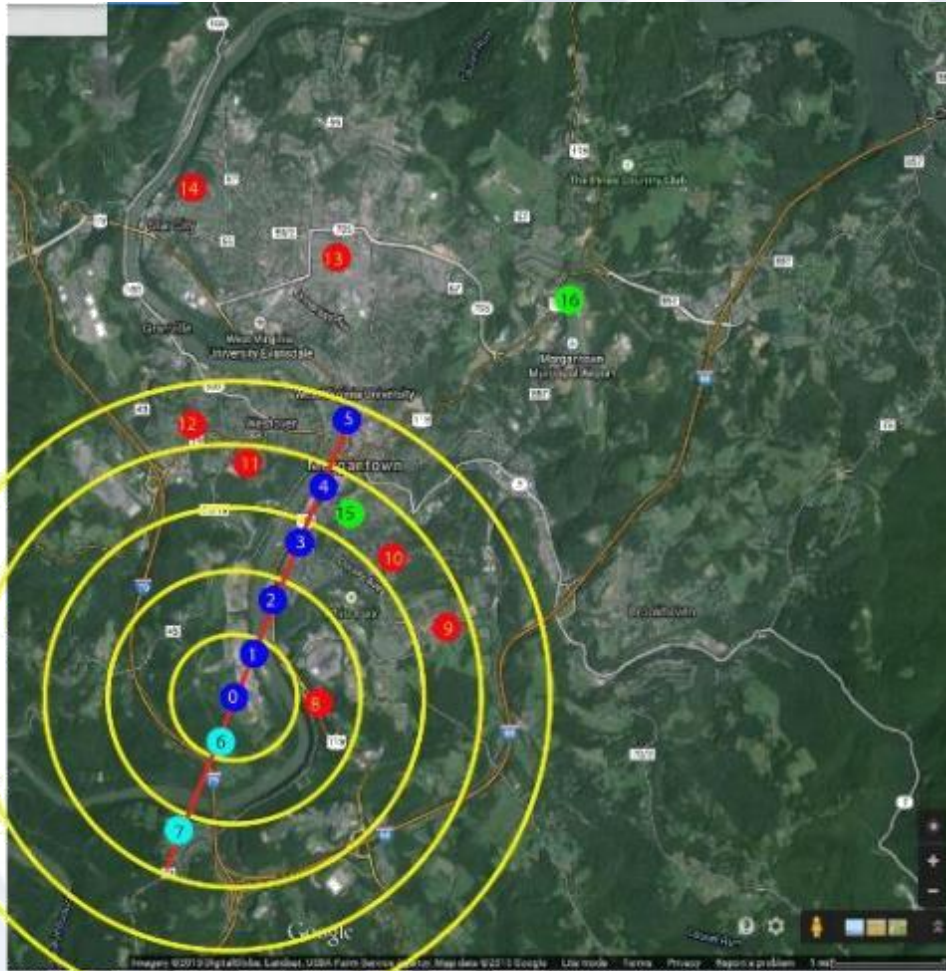




MSEEL Site



MSEEL Environmental Monitoring Air Emissions



Environmental Monitoring Surface Water



MSEEL

Drilling MIPU 3H and 5H



Drilling and Produced Water Waste Monitoring

Cuttings

Mud



Using 'Green' Drilling Mud

NO Parameters Exceeded TCLP

- In the Vertical and Horizontal (Marcellus) sections:
- TCLP organics-no exceedances
- TCLP inorganics-no exceedances

TCLP - Toxicity Characteristic Leaching Procedure

Better Drilling Performance with Steerable Bit

2011 – 3,000 feet curve & lateral in 30 days

2015 – 6,500 feet curve & lateral in 5 days



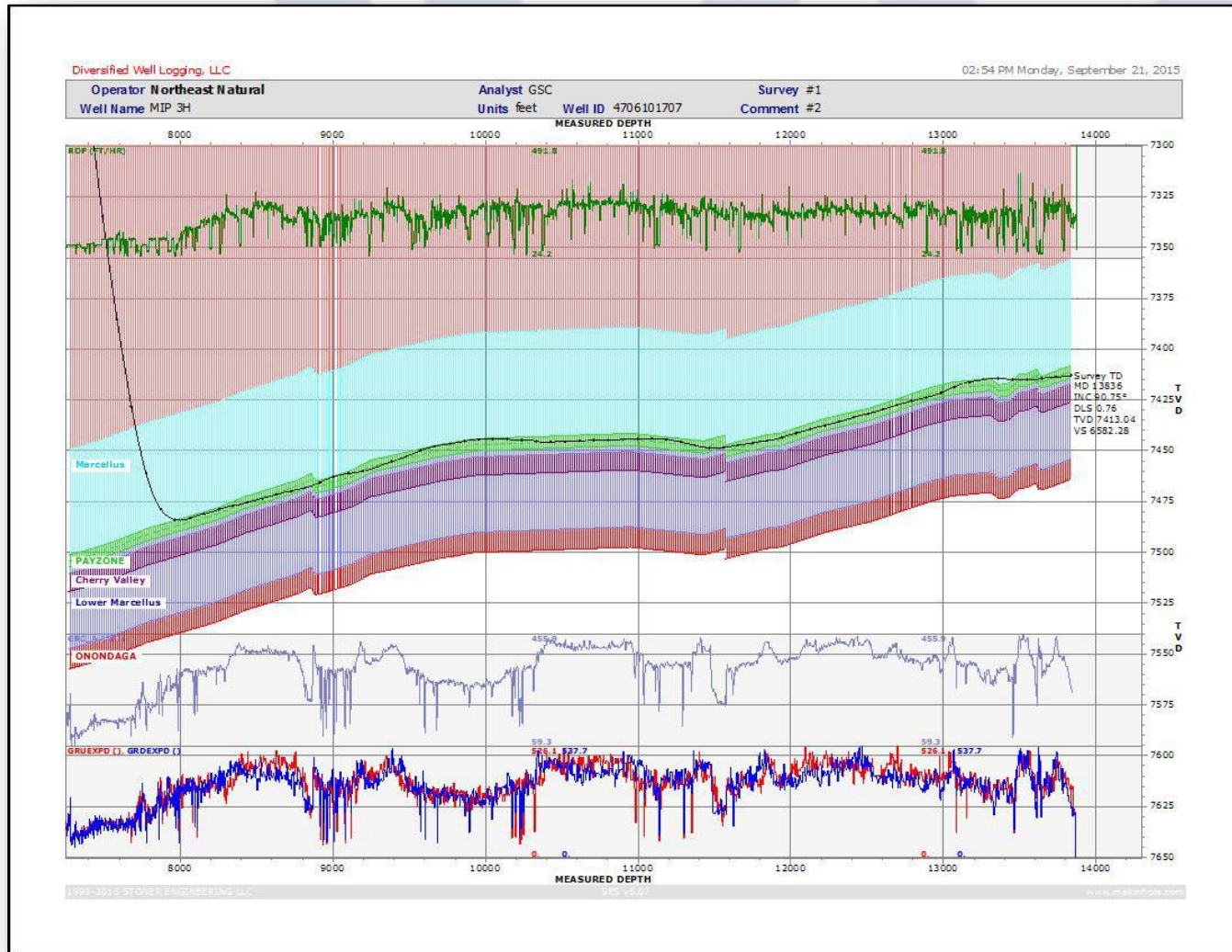
Radiochemistry: Drill Cuttings

Brazil nuts are about 12 pCi/g

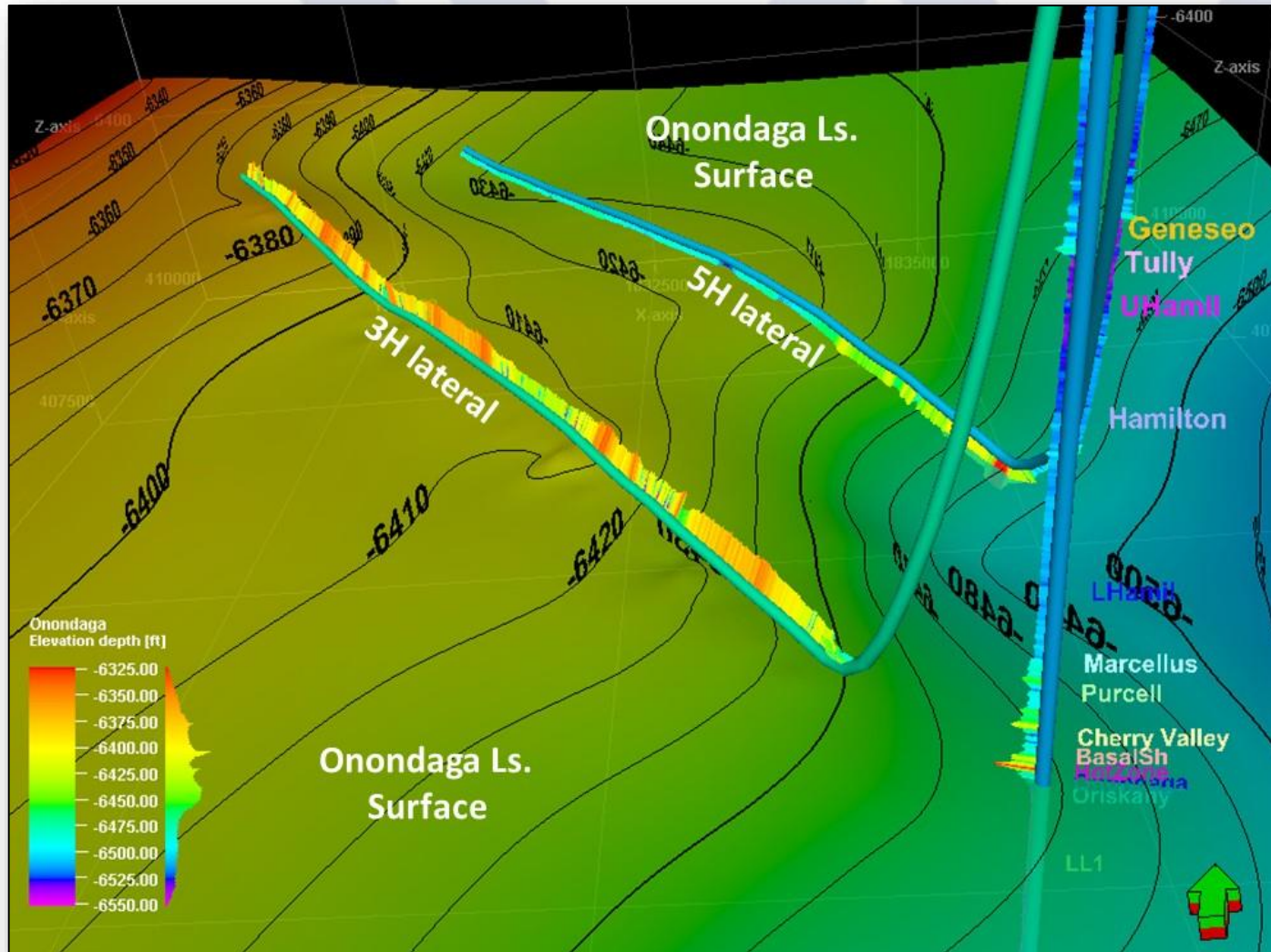
Radionuclides (pCi/g)																
vertical	EPA 901.1									9310						
Marcellus	⁴⁰ K			²²⁶ Ra			²²⁸ Ra			alpha			beta			
	Act	Unc	MDC	Act	Unc	MDC	Act	Unc	MDC	Act	Unc	MDC	Act	Unc	MDC	
MIP 4400 3H	28	4.8	1.0	1.2	0.3	0.3	1.8	0.5	0.3	15.0	7.1	9.8	24.5	6.3	5.6	
MIP 5026 3H	24	4.4	1.4	1.4	0.3	0.2	1.9	0.5	0.3	10.5	5.8	9.2	19.4	4.8	4.1	
MIP 6798 5H	27	4.5	0.9	1.8	0.3	0.2	1.4	0.4	0.5	17.1	7.7	11.2	27.8	6.7	5.4	
MIP 8555 5H	26	4.2	1.1	4.7	0.7	0.2	1.3	0.4	0.4	27.0	9.6	10.2	36.9	8.6	6.6	
MIP 8555 5H DUP	25	4.6	1.5	4.6	0.7	0.3	1.1	0.6	0.6	38.1	11.1	9.1	29.8	6.8	4.9	
MIP 9998 5H	17	4.3	2.7	9.2	1.3	0.3	0.5	0.9	0.9	46.8	11.0	4.7	42.9	9.0	5.9	
MIP 11918 5H	22	3.7	1.1	4.0	0.7	0.2	0.7	0.5	0.5	24.4	9.2	10.3	23.0	6.2	6.2	
MIP 11918 5H	20	3.4	1.1	4.2	0.6	0.2	0.8	0.4	0.6	23.8	6.8	5.2	28.7	6.3	5.1	
MIP 13480 3H	18	3.2	1.2	9.2	1.3	0.2	0.8	0.6	0.5	55.7	14.7	11.5	35.4	8.2	5.8	
MIP 13480 3H DUP	18	3.5	1.4	9.7	1.4	0.3	1.1	0.4	0.3	59.2	14.9	9.3	35.0	7.8	4.6	
MIP 13480 3H Mud	13	3.0	1.1	5.6	0.9	0.2	0.5	0.3	0.8	60.0	15.9	10.5	42.5	9.6	6.1	
MIP 14454 5H	20	3.8	1.1	5.8	0.9	0.2	1.3	0.5	0.6	28.8	7.9	6.5	37.5	8.0	5.4	



Geosteering MIP-3H



Geosteering MIP-3H



Subsurface Sampling



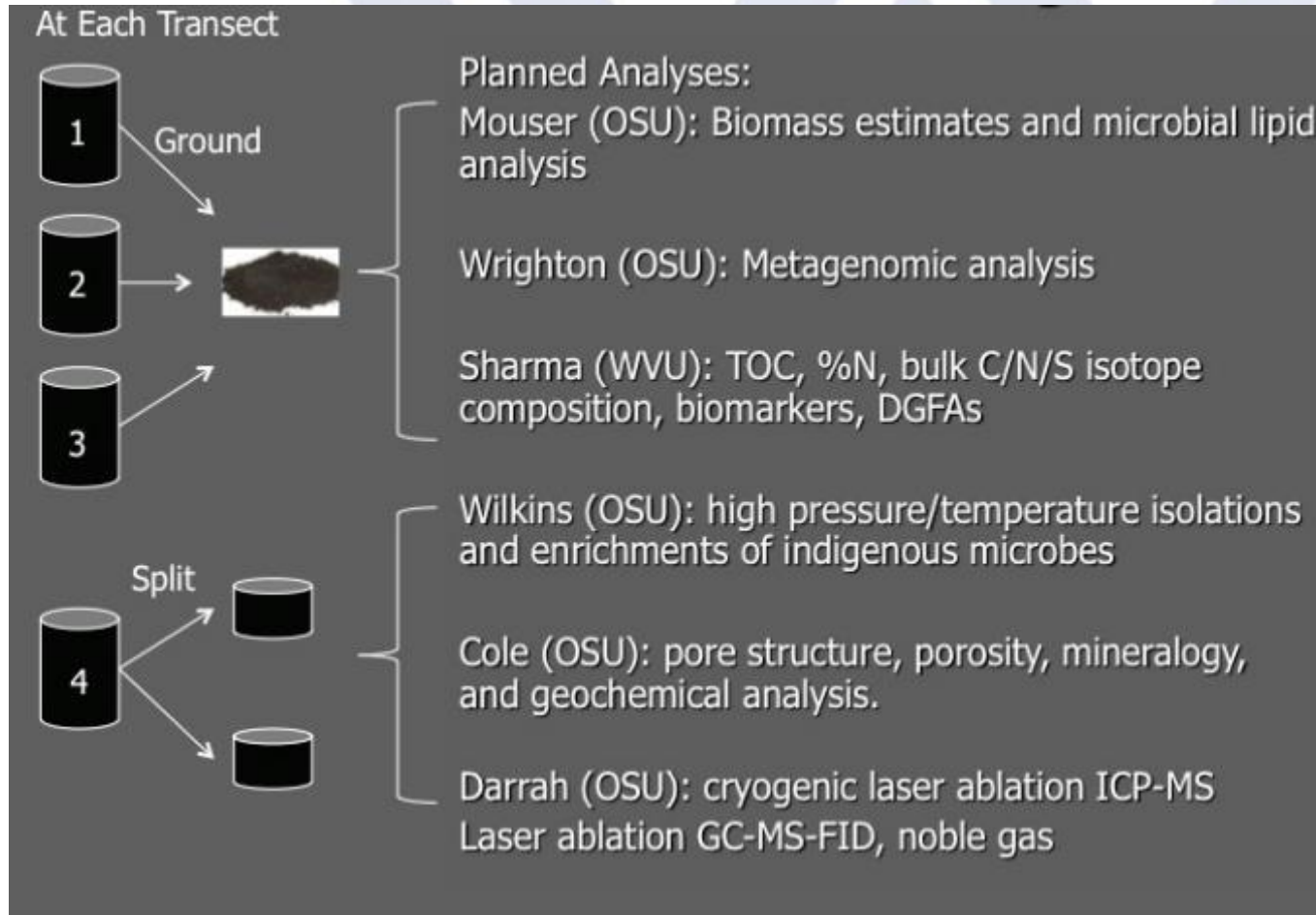
Retrieved 111' of a targeted 120' whole core



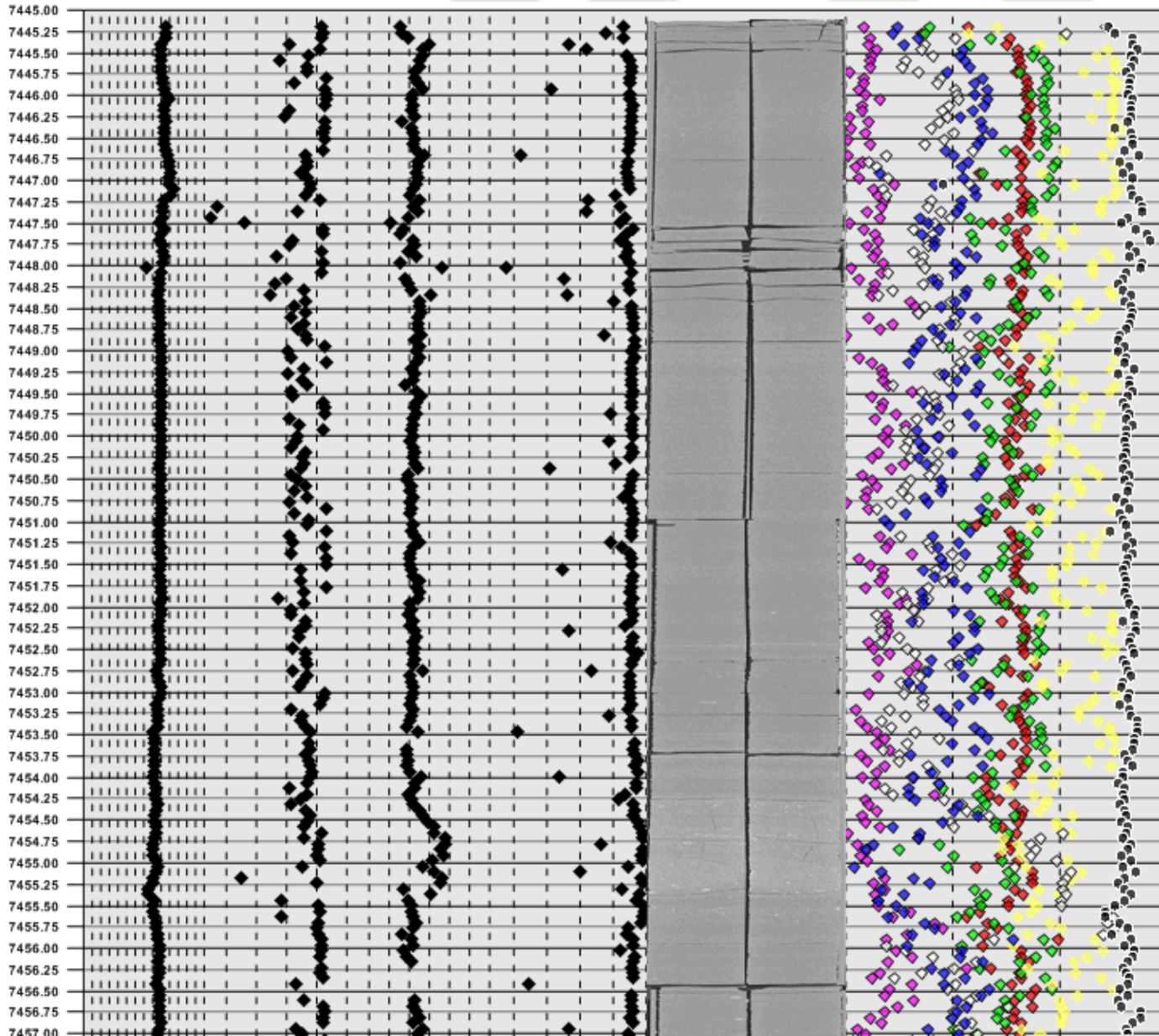
Sidewall Cores



Sidewall Cores Geochemistry



Multi-Sensor Core Logging



CRUSHED SAMPLE PERMEABILITY

DEVELOPED BY GAS RESEARCH INSTITUTE AND IS REFERRED TO AS "GRI" METHOD.

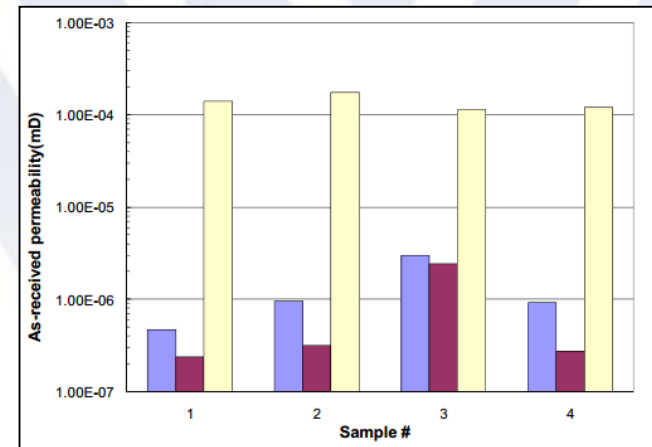
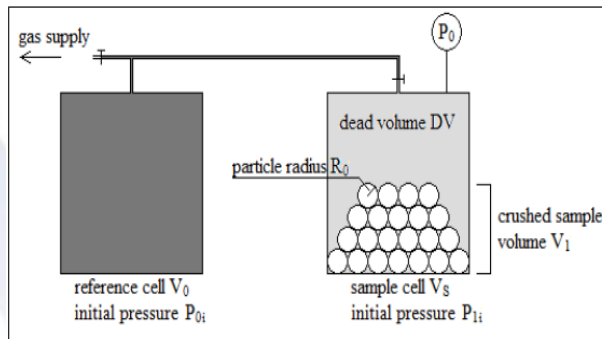


Roosevelt Dime = 17.9 mm

Particles in the 20-35 US mesh size range (0.85 to 0.5mm)



- ✓ **No Standard Protocol**
- ✓ **Inconsistent Results**

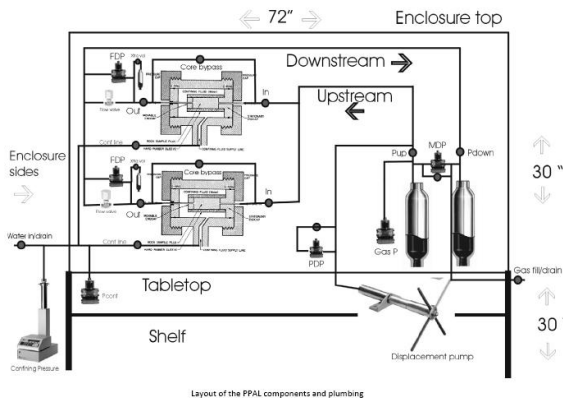


PRECISION PETROPHYSICAL ANALYSIS LABORATORY (PPAL) AT WVU



MEASUREMENT CAPABILITIES

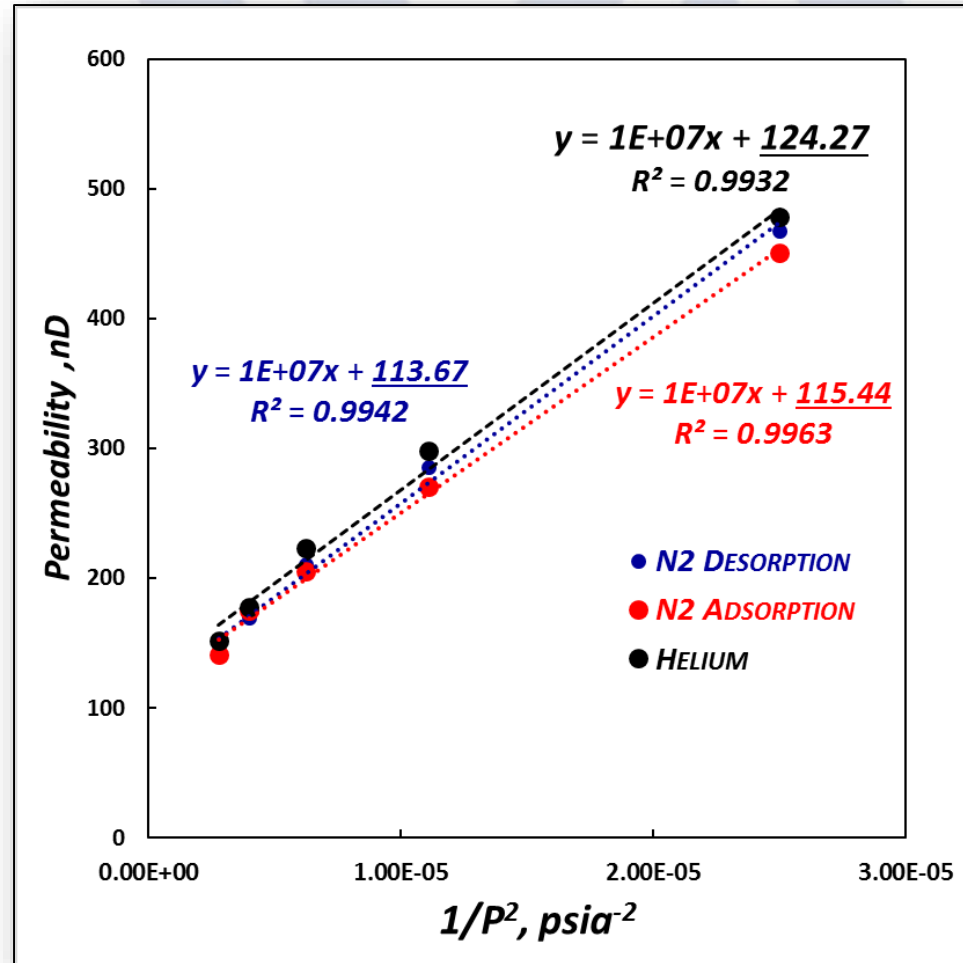
- **PERMEABILITY (NANO-DARCY RANGE).**
- **PORE VOLUME (0.1% ACCURACY).**
- **ABSOLUTE PERMEABILITY (GAS PRESSURE CORRECTION)**
- **IMPACT OF STRESS (RESERVOIR CONDITIONS).**
- **IMPACT OF ADSORPTION**
- **PORE STRUCTURE CHARACTERIZATION**



ACCURATE, CONSISTENT, AND REPEATABLE RESULTS



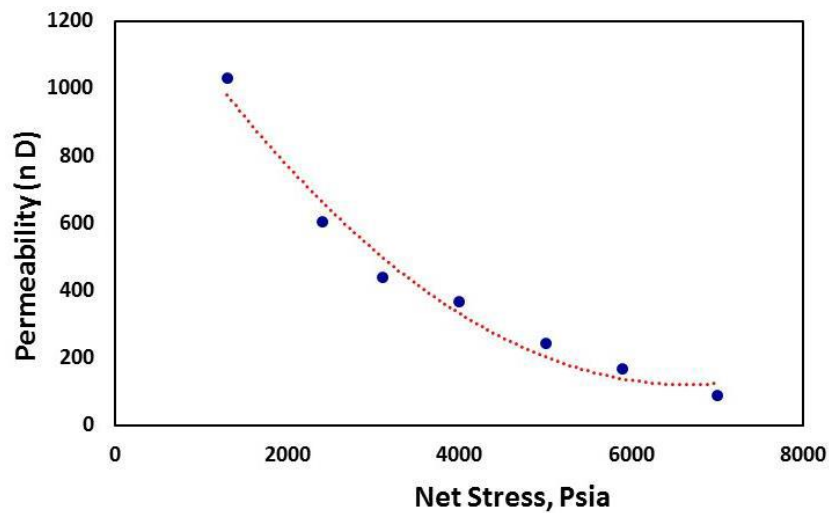
ABSOLUTE PERMEABILITY



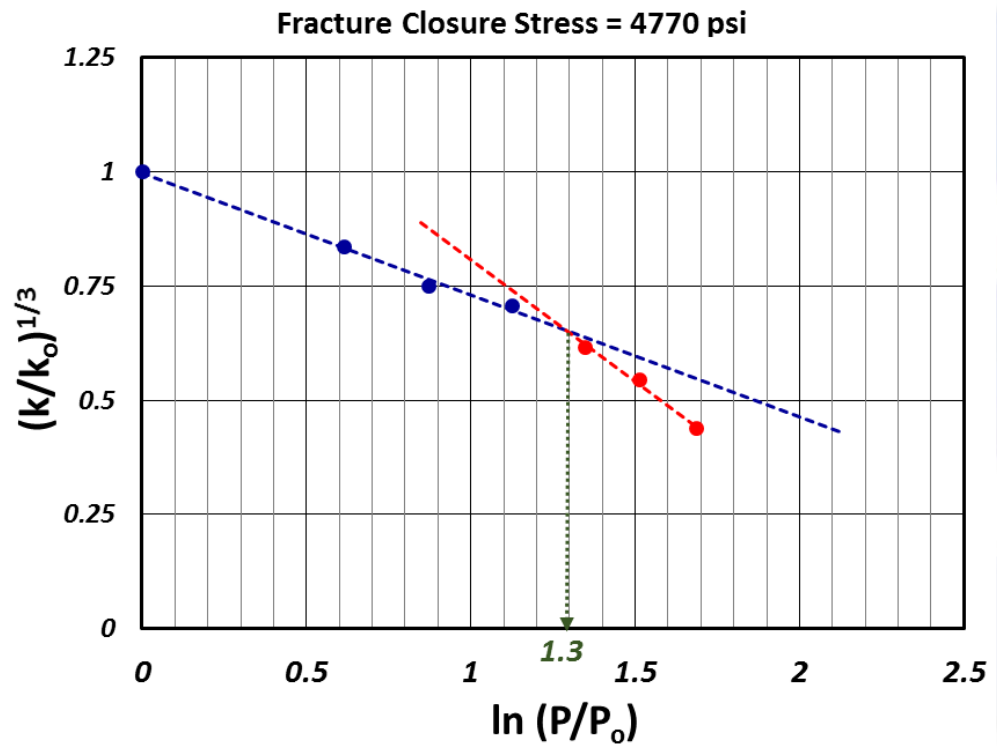
SAMPLE 7547.03



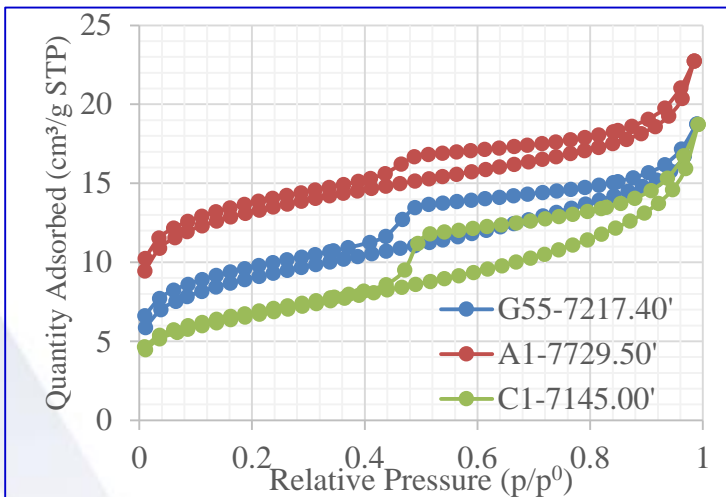
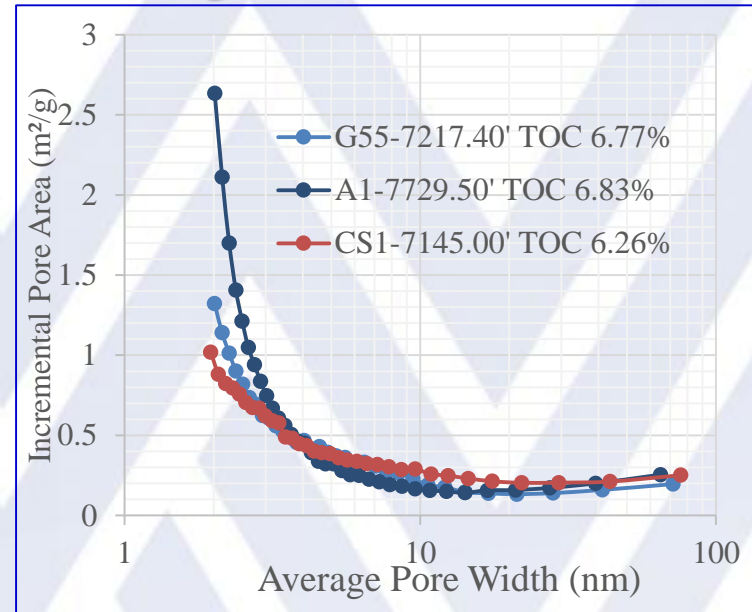
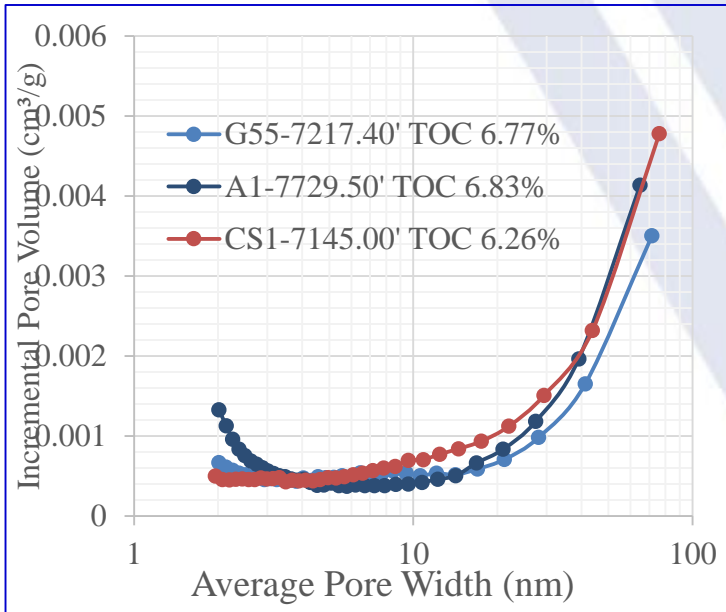
IMPACT OF STRESS



SAMPLE 7547.03



BET Core Analysis

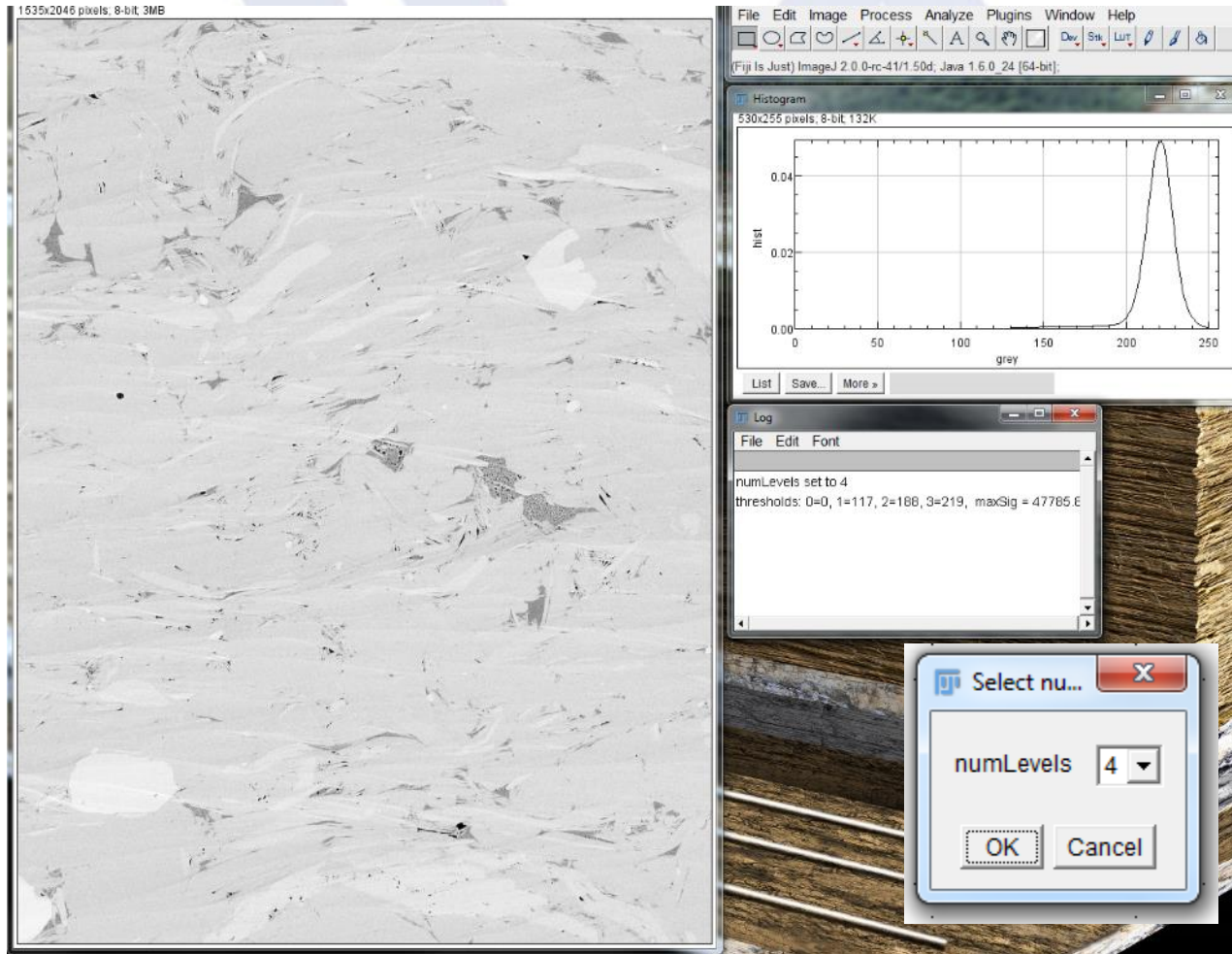


Brunauer–Emmett–Teller (BET) theory - The Type H4 loop, which does not exhibit any limiting adsorption at high p/p_0 , is observed as aggregates of plate-like particles and slit-shaped pores, often associated with microporosity (*IUPAC Recommendation 1984*).

Pores of diameters less than 5 nm make the greatest contribution to SSA, whereas pore volumes are affected by larger pores. Samples with higher thermal maturity have less smaller pores (pore diameter less than 5 nm).



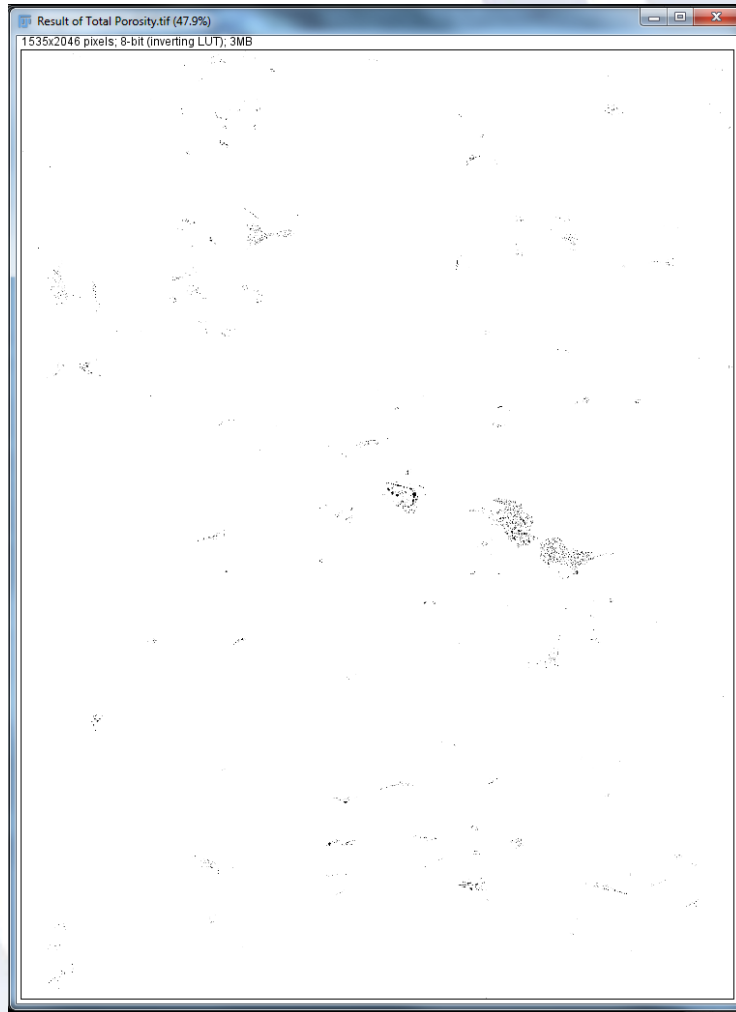
SEM Core Analysis



This is an SE2-SEM image provided by Ingrain, and the scale of this image is 20 by 30 microns

SEM Core Analysis

Organic Matter Porosity



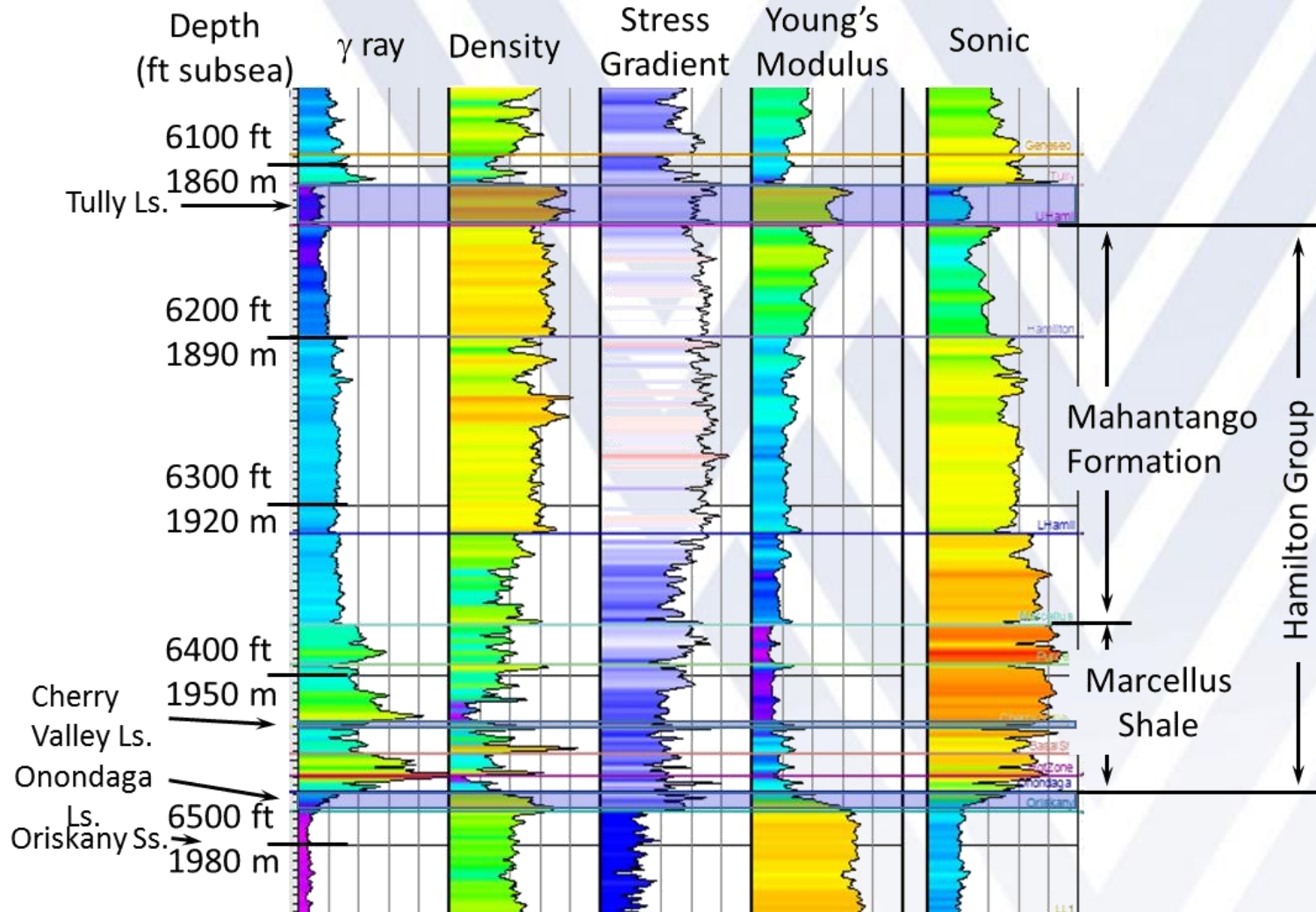
Organic Matter



MSEEL Completion MIPU 3H and 5H

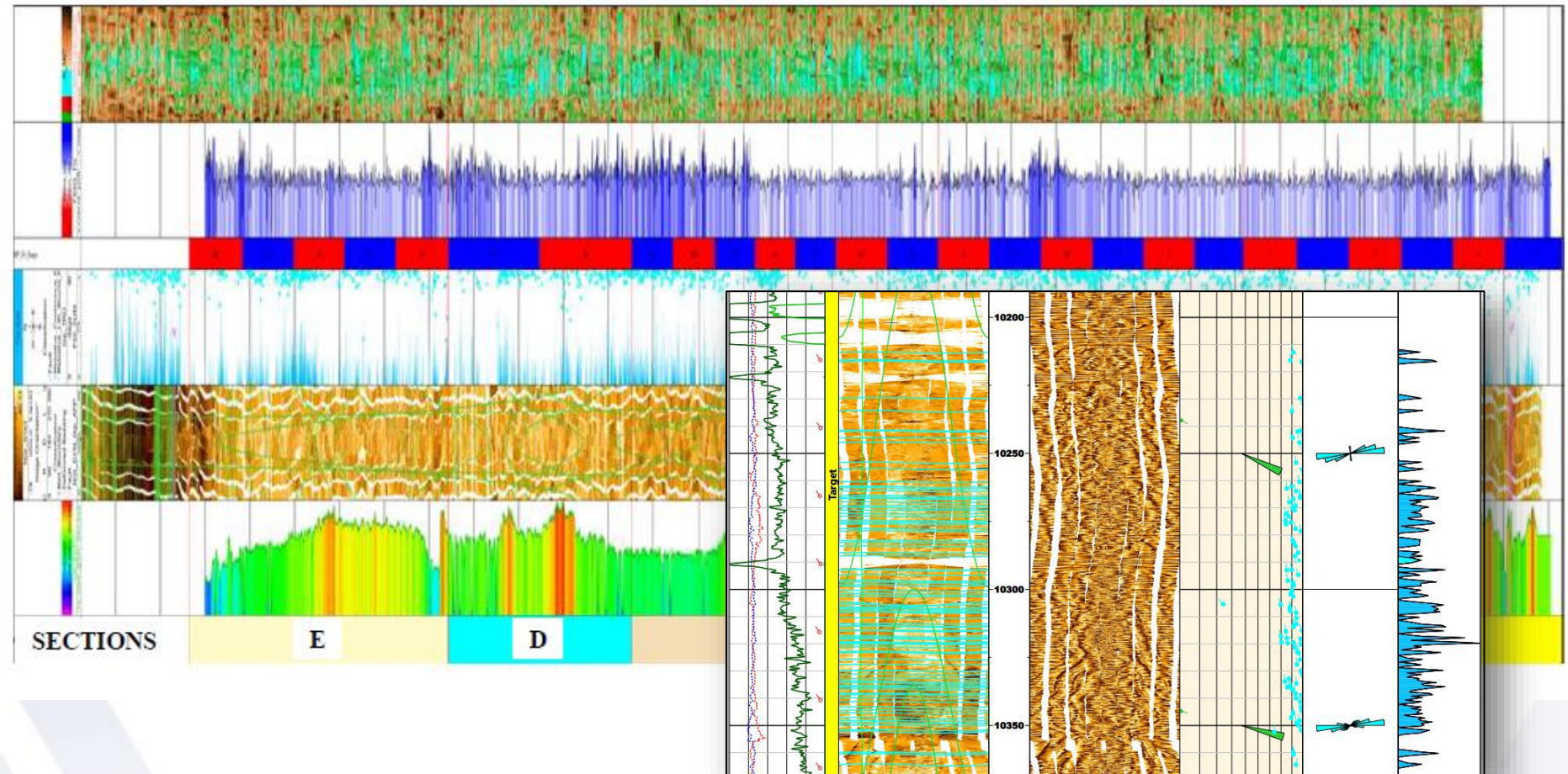


Sonic Scanner 3H Pilot Hole

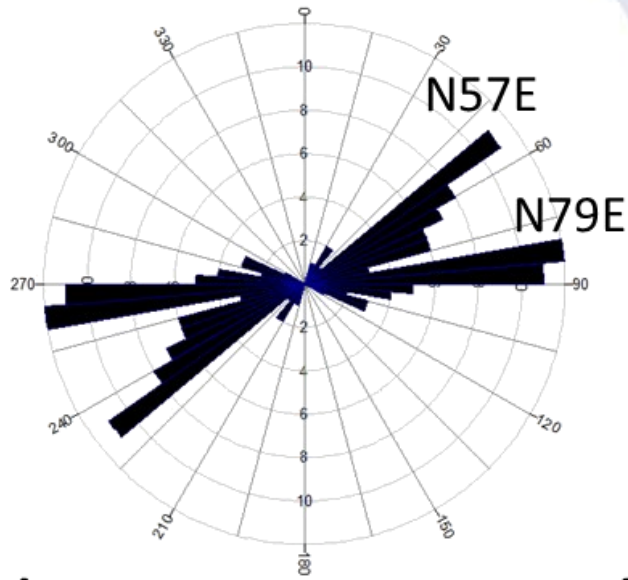


MSEEL - LOGGING LATERAL

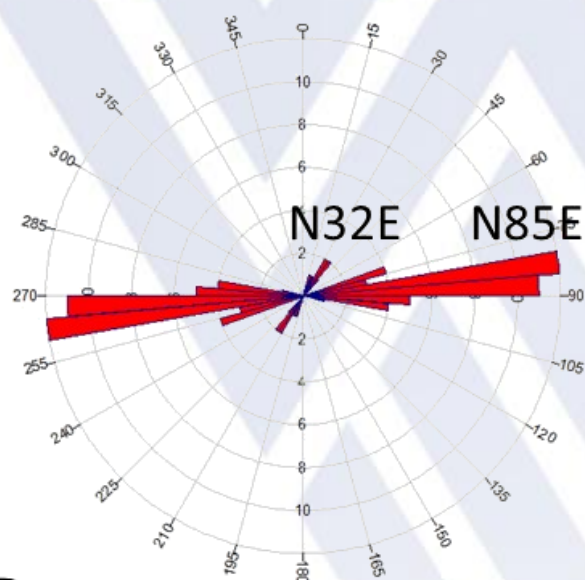
High Definition open hole logs in lateral with synthetic mud



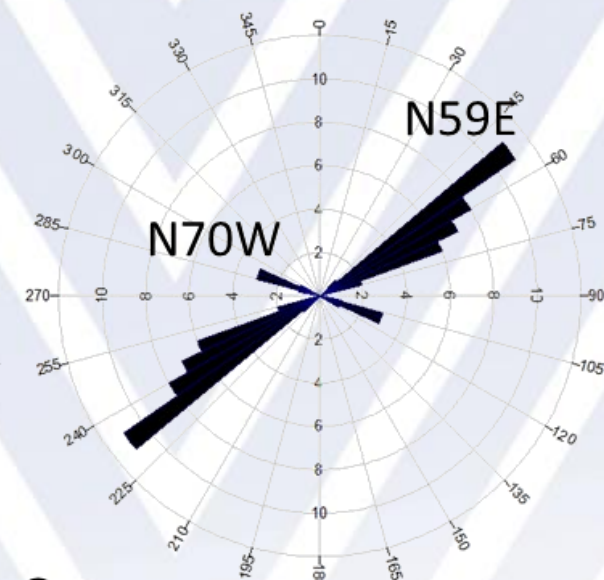
MSEEL – Microseismic and Borehole



A.

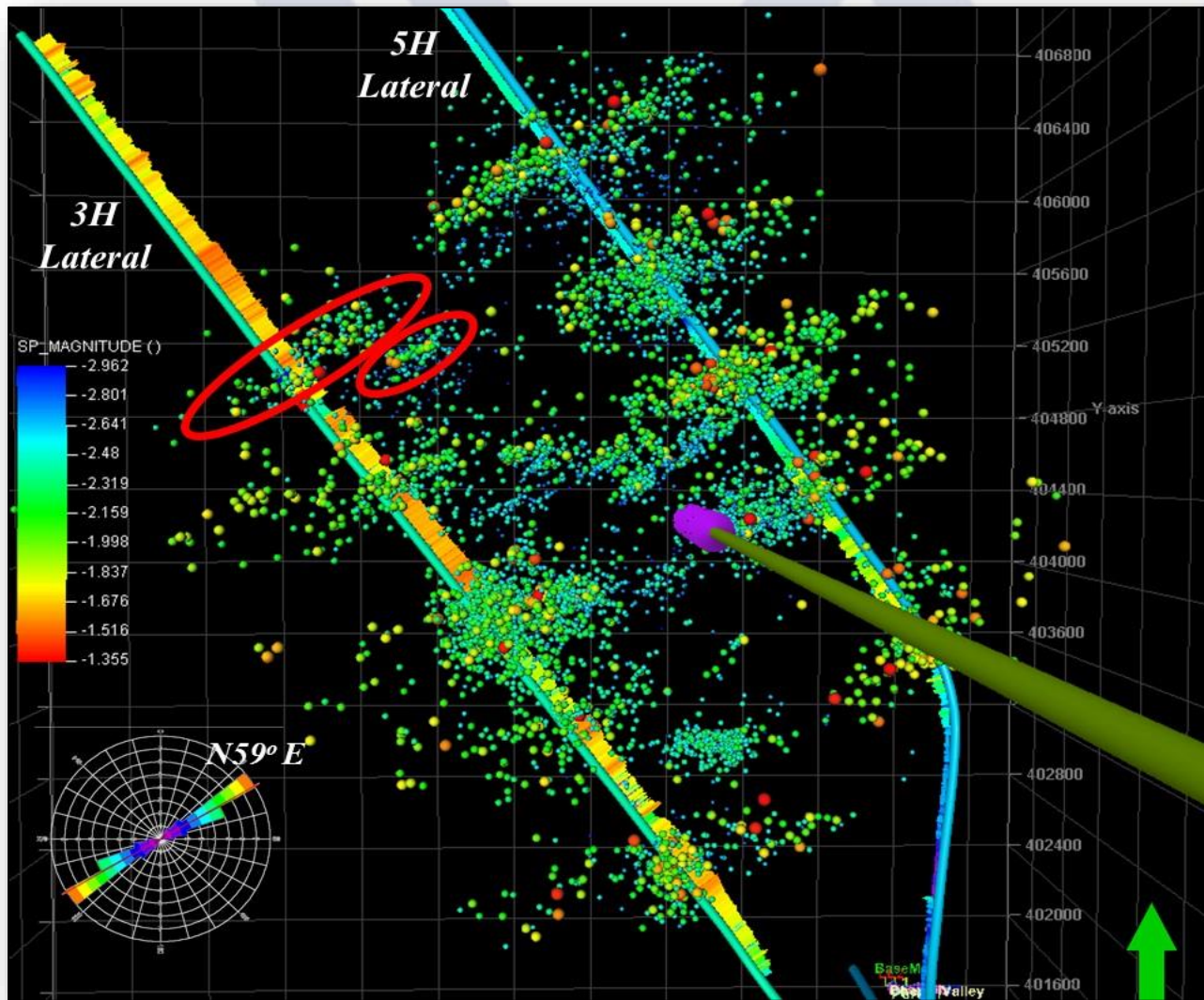


B.

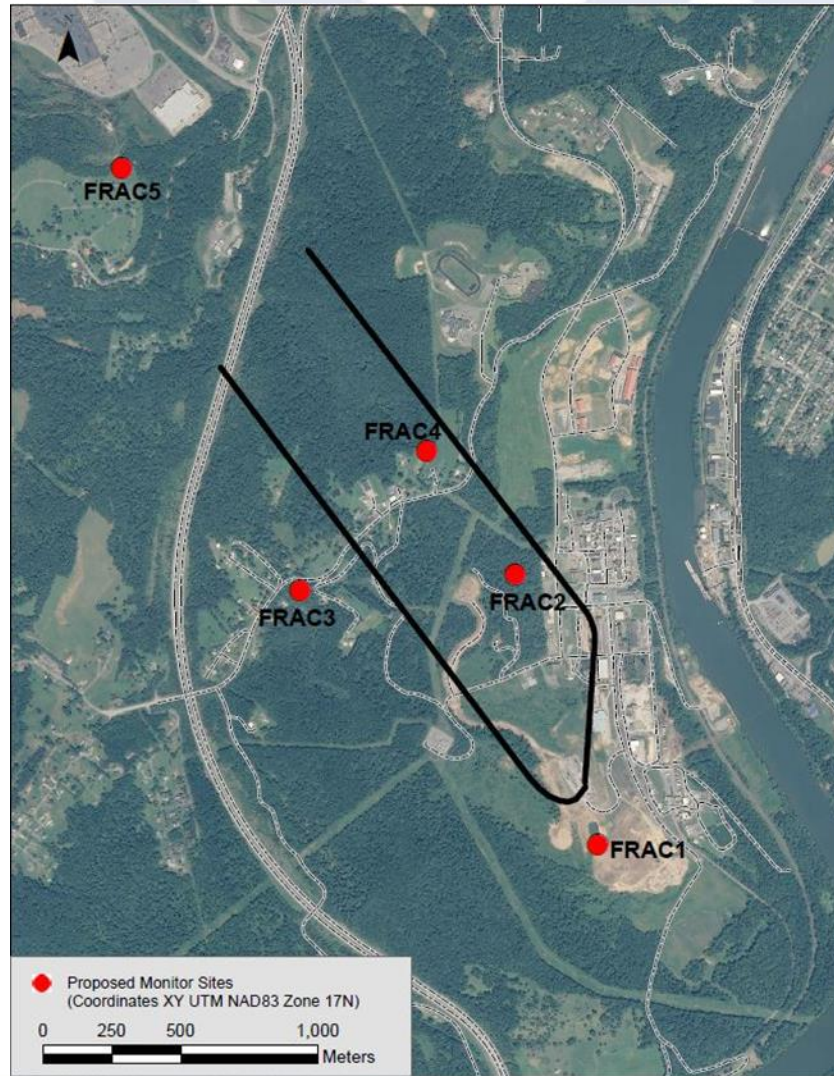


C.

MSEEL - Microseismic

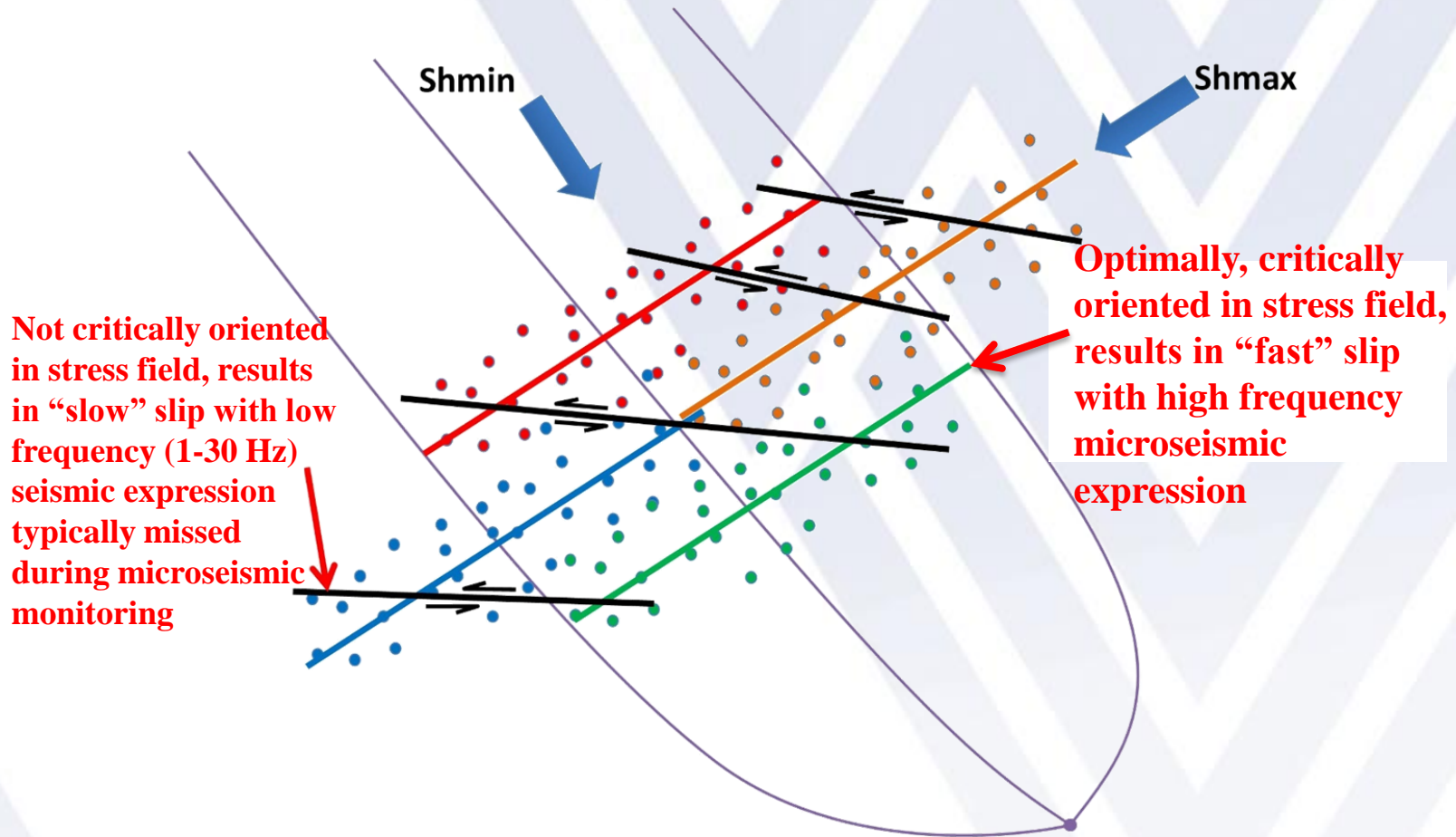


SURFACE MONITORING OF SLOW SLIP (LPLD)



SURFACE MONITORING OF SLOW SLIP (LPLD)

Synopsis of slow-slip deformation



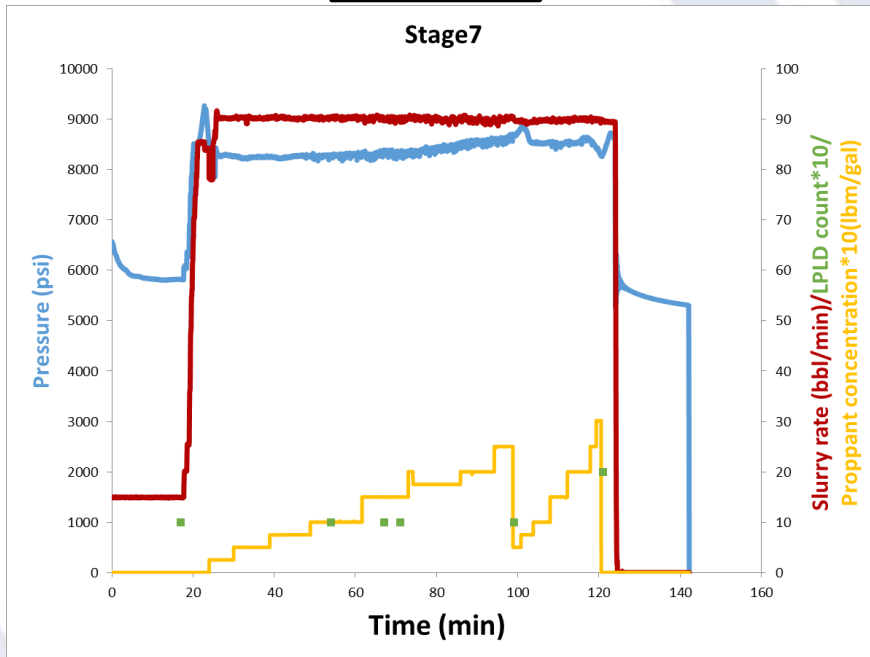
Adapted from Kumar et al. 2016 and Zoback et al., 2012



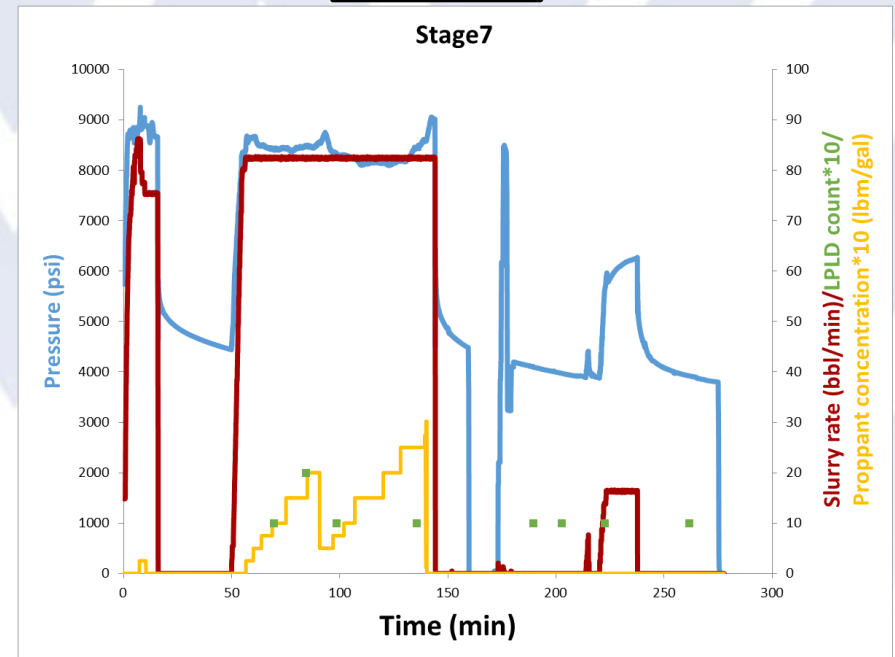
SURFACE MONITORING OF SLOW SLIP (LPLD)

LPLD and injection parameters

Well 3H

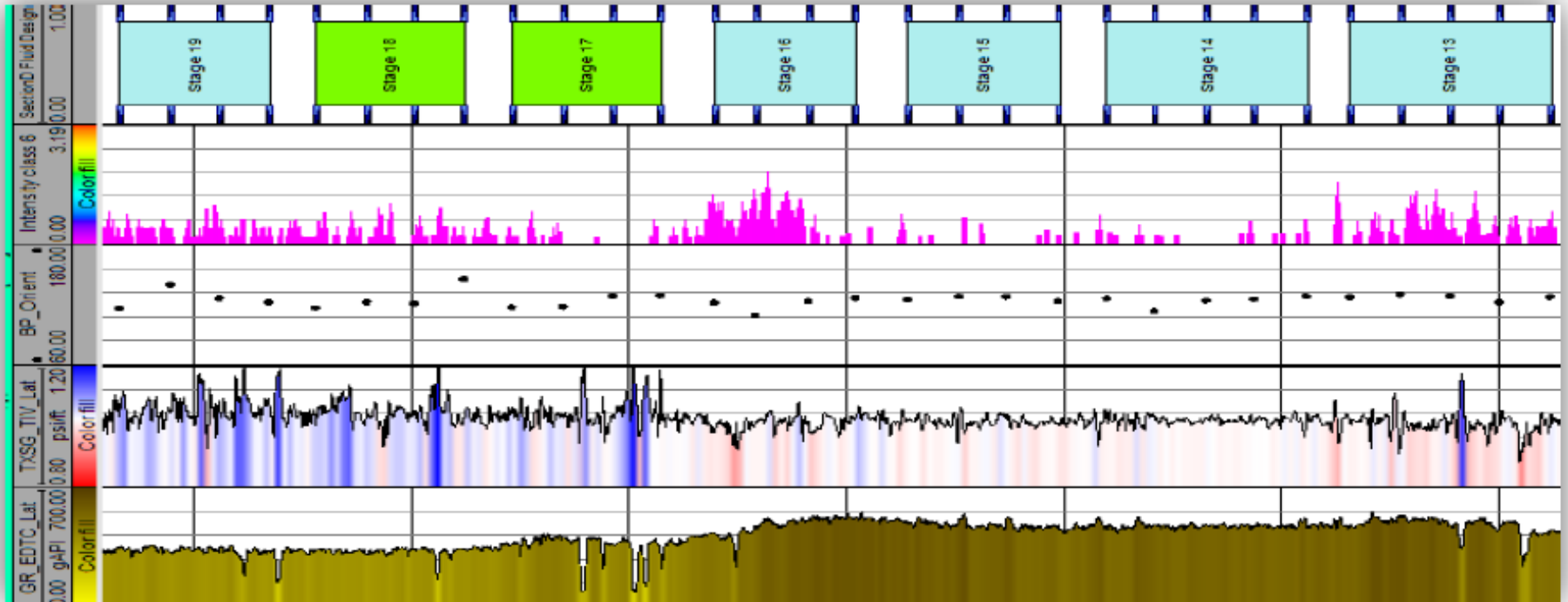


Well 5H

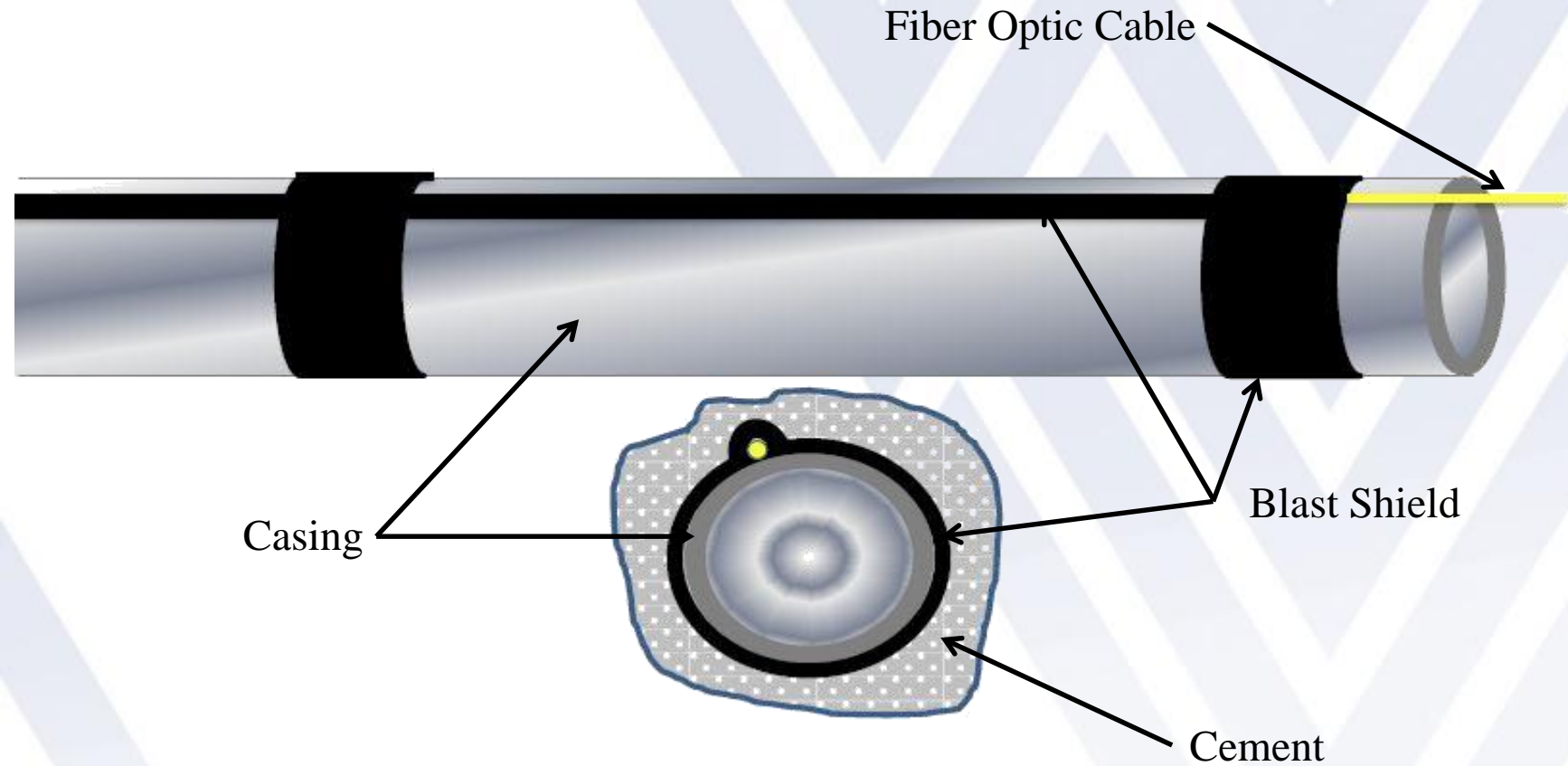


MSEEL - LOGGING LATERAL

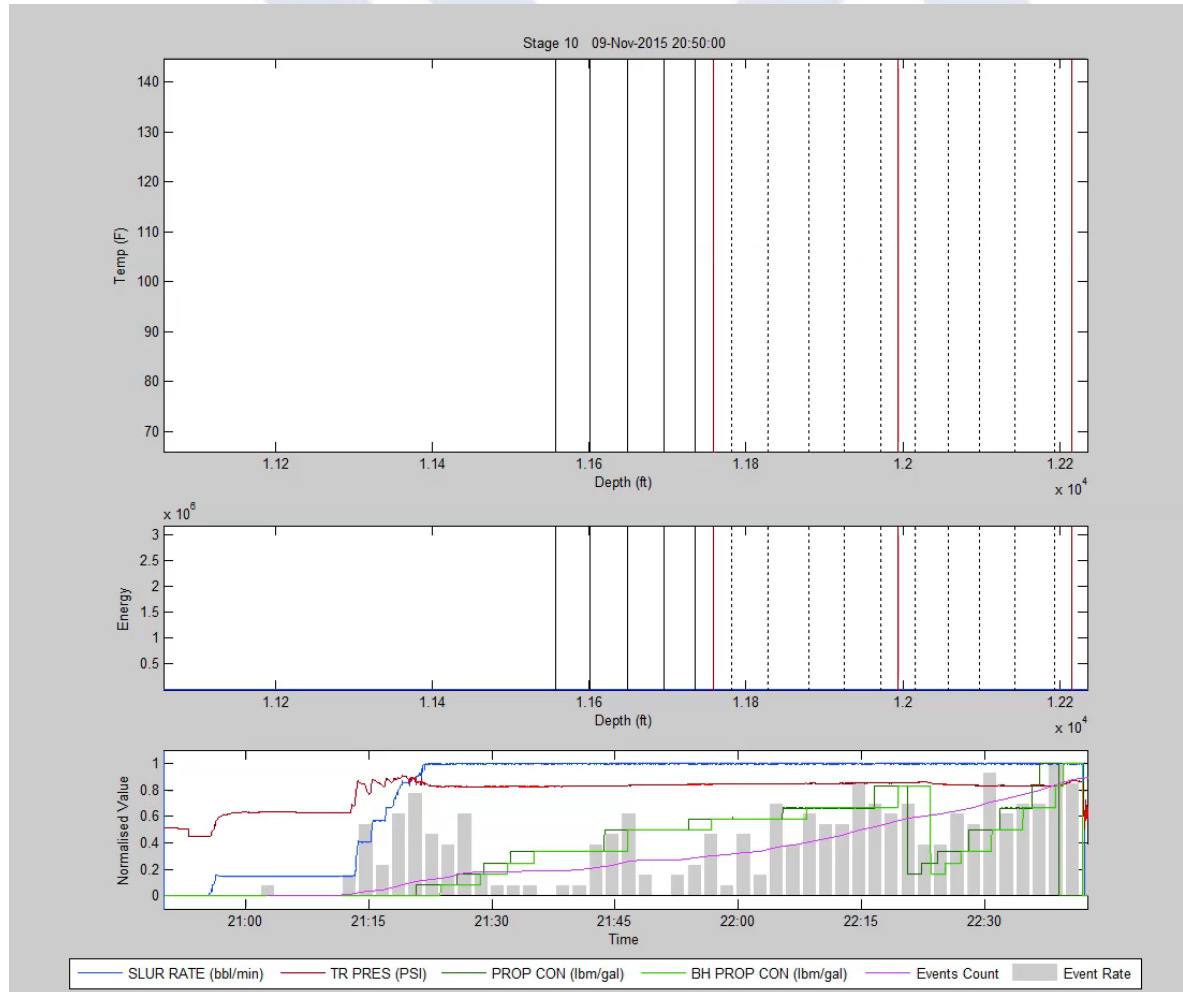
High Definition open hole logs in lateral with synthetic mud



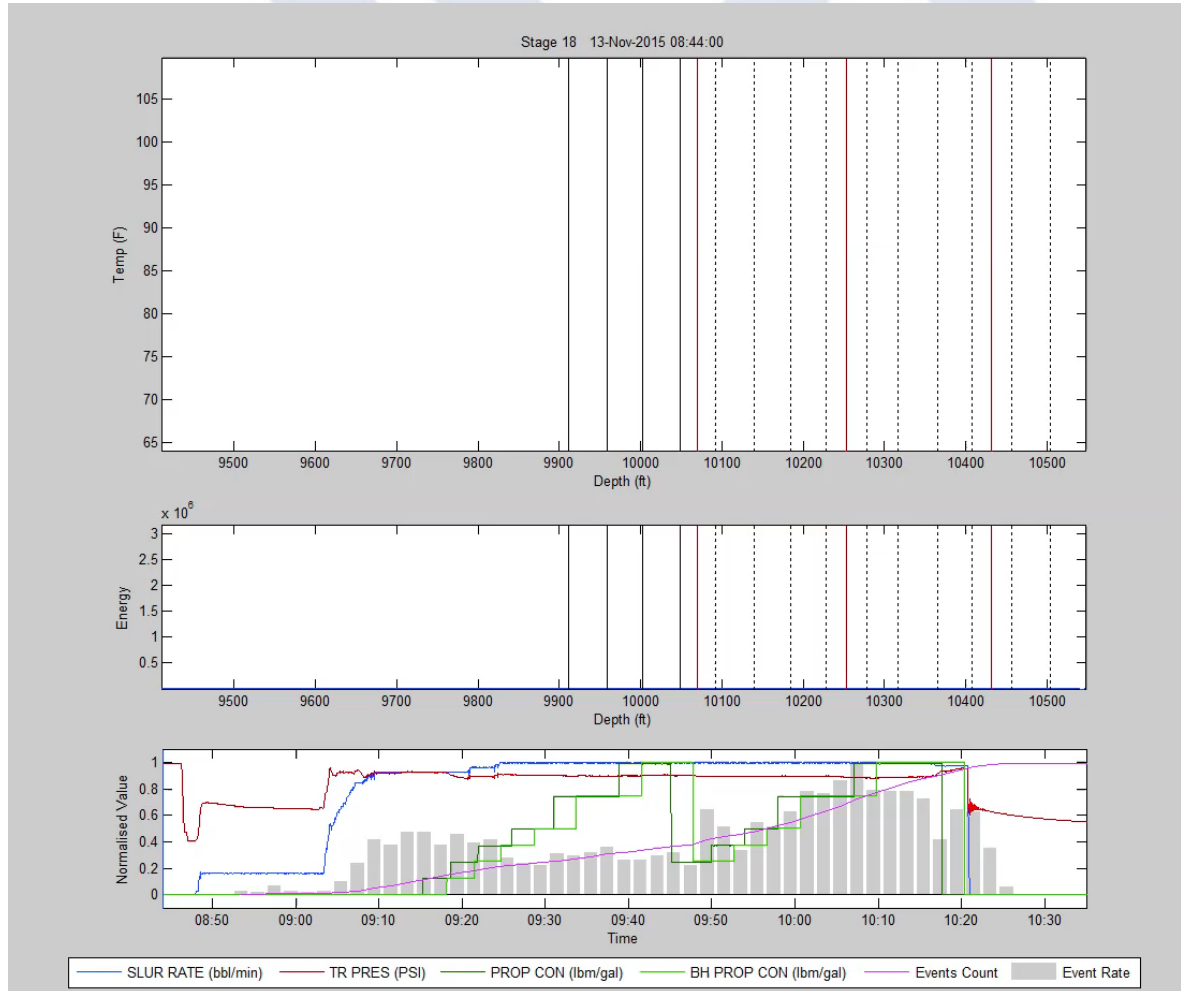
Fiber Optic Installation



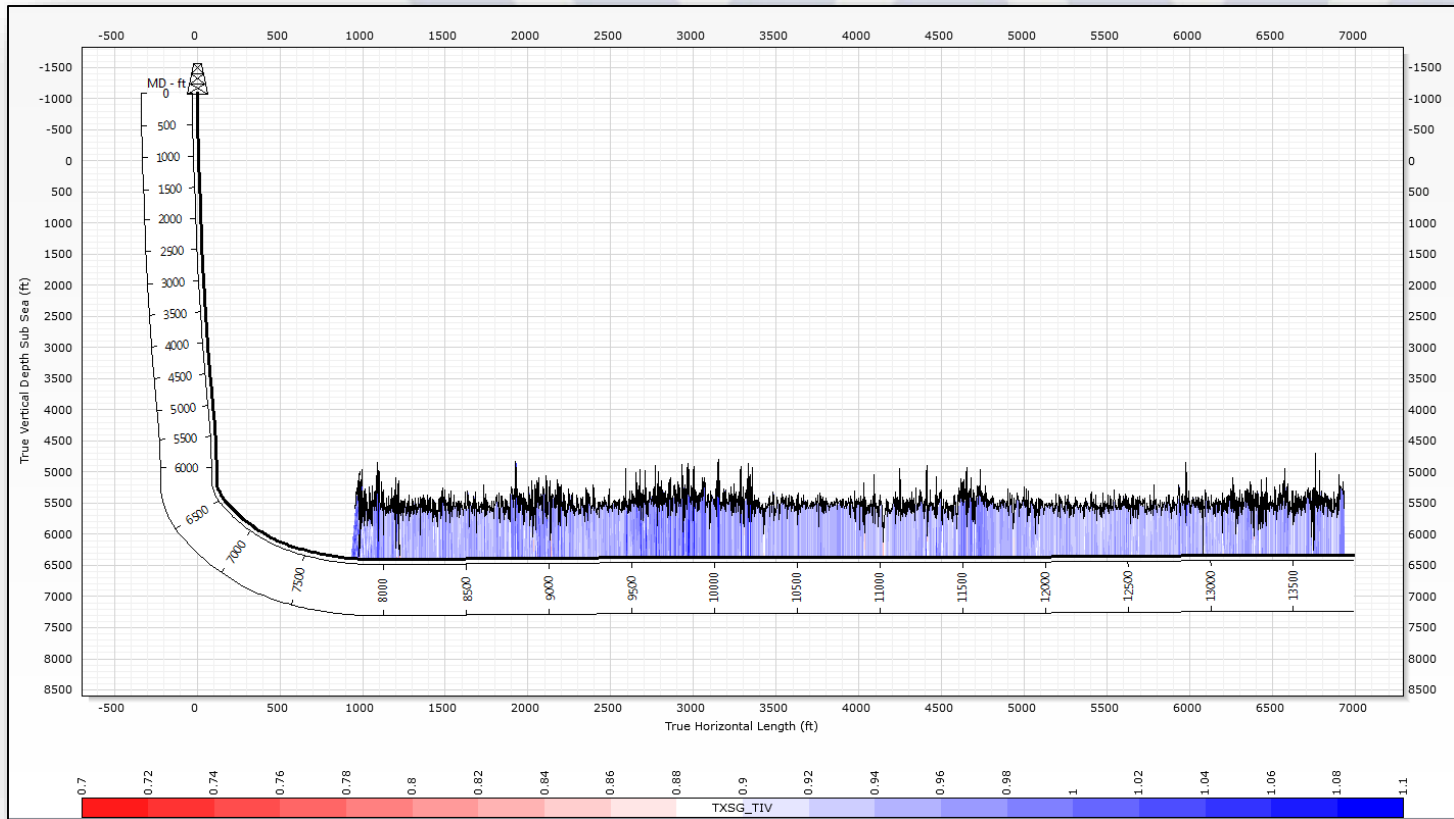
MIP3H - Stage 10: Uneven Distribution



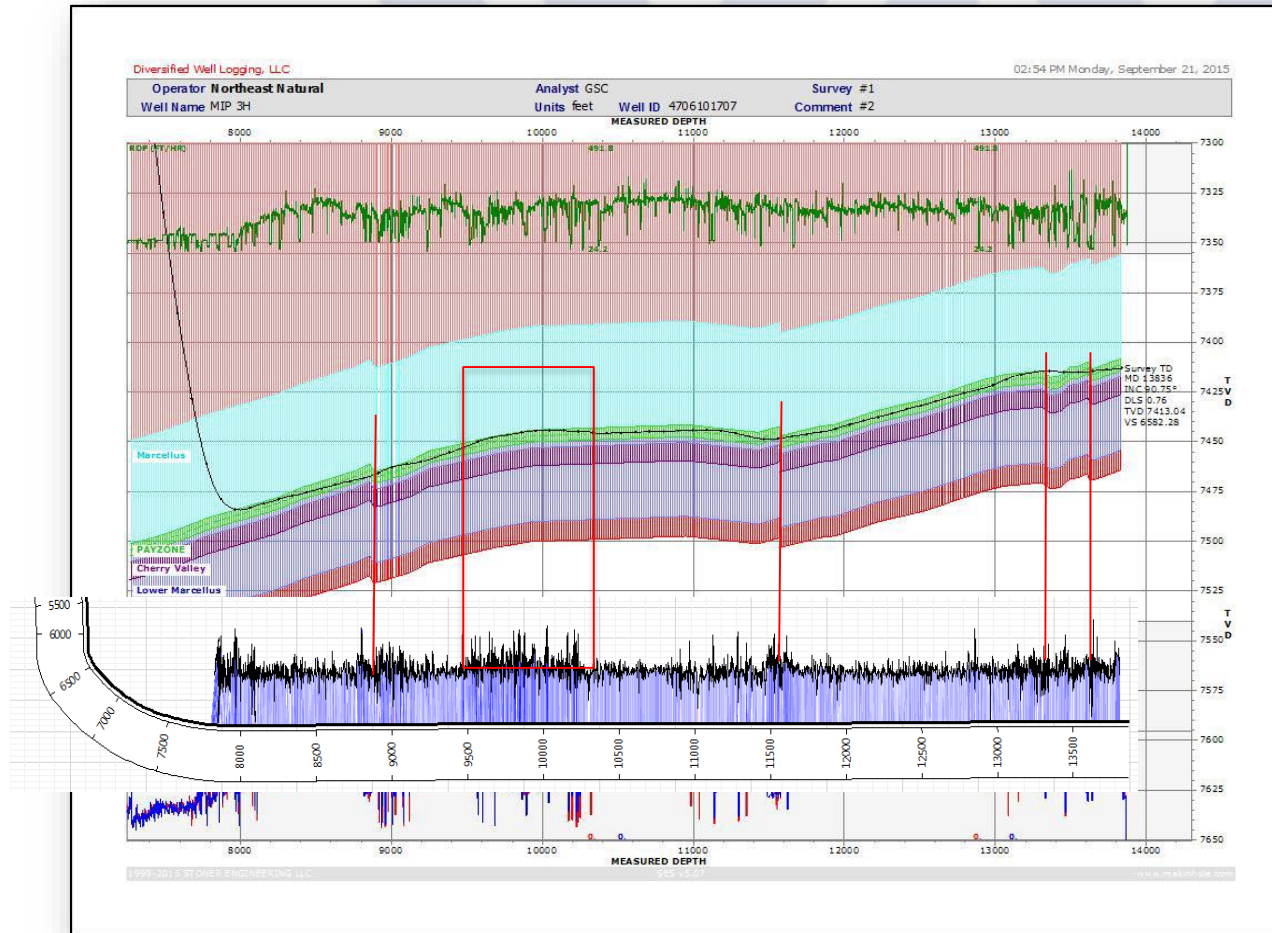
MIP 3H - Stage 18 Even Distribution



Anisotropic Closure Pressure



Anisotropic Closure Pressure Thin Data Prediction



Contacts

Program Management

WVU-Principal investigator	Tim Carr	Tim.carr@mail.wvu.edu
WVU-Operations mgr.	Sam Taylor	samuel.taylor@mail.wvu.edu
Northeast Natural Energy	B.J. Carney	bjcarney@nne-llc.com
Northeast Natural Energy	Jay Hewitt	jhewitt@nne-llc.com
USDOE/NETL	Robert Vagnetti	robert.vagnetti@netl.doe.gov

WVU Technical Leads

Database	Maneesh Sharma	maneesh.sharma@mail.wvu.edu
Economic, Societal	Randy Jackson	randall.jackson@mail.wvu.edu
Geologic Engineering	Kashy Aminian	kashy.aminian@mail.wvu.edu
Geophysical	Tom Wilson	tom.wilson@mail.wvu.edu
Subsurface Geochemistry	Shikha Sharma	shikha.sharma@mail.wvu.edu
Surface Environmental	Paul Ziemkiewicz	pziemkie@wvu.edu



Building Partnerships for Research, Education, and Outreach



Tim Carr
Phone: 304.293.9660
Email: tim.carr@mail.wvu.edu

